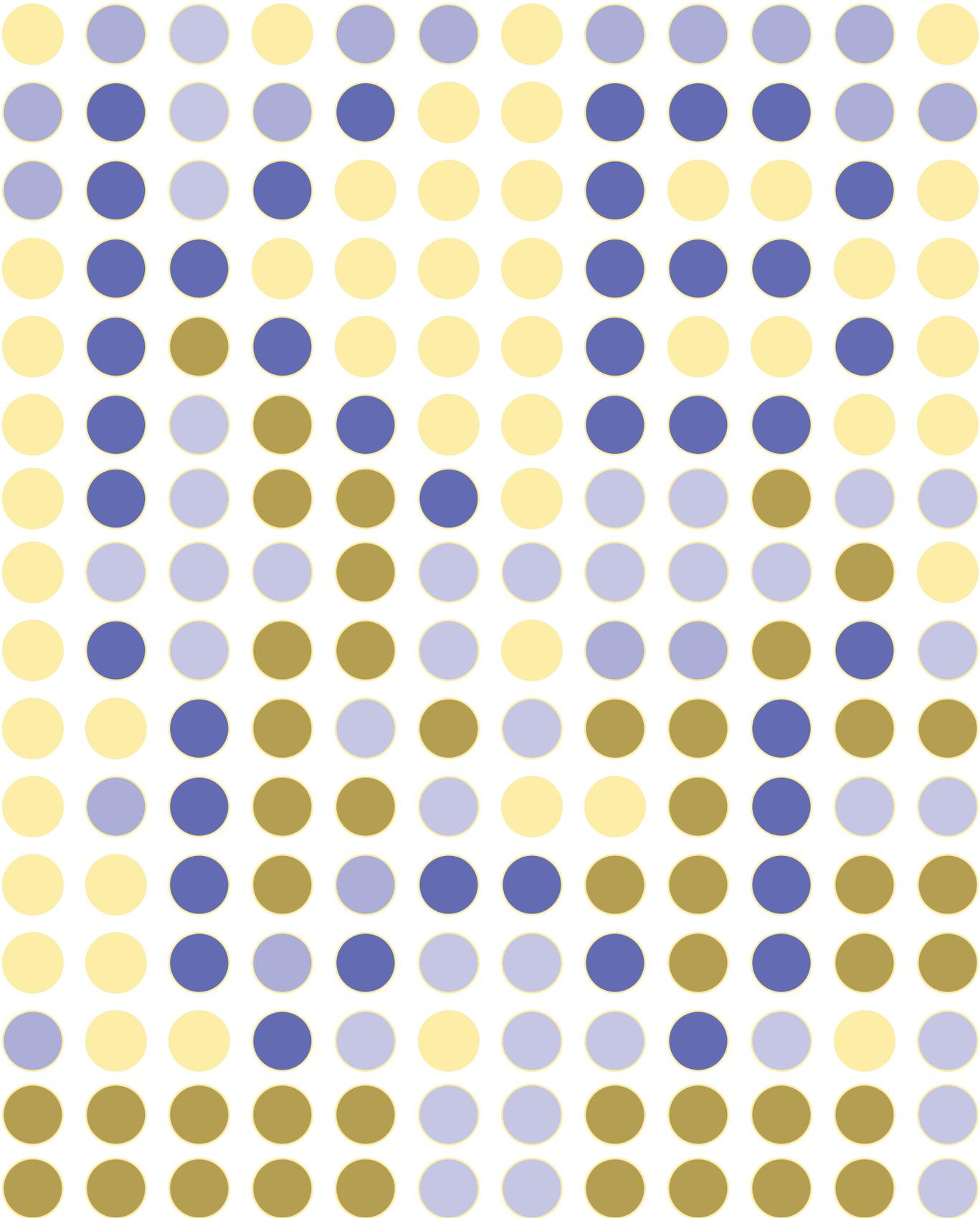
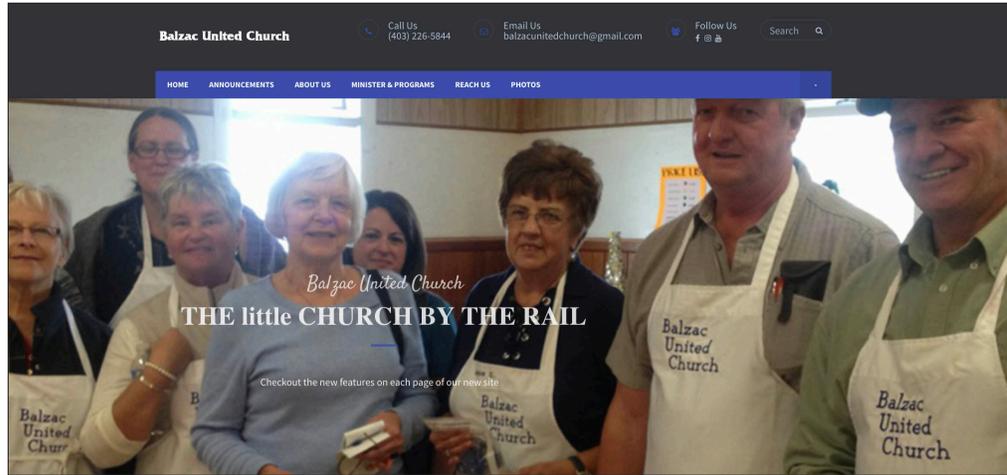


# Kevin Walkes



Portfolio

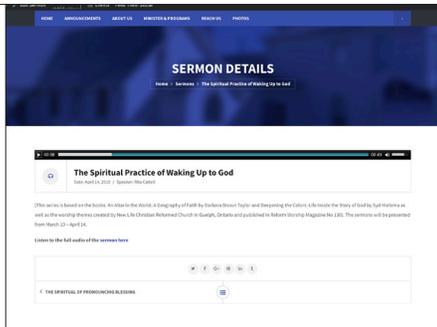
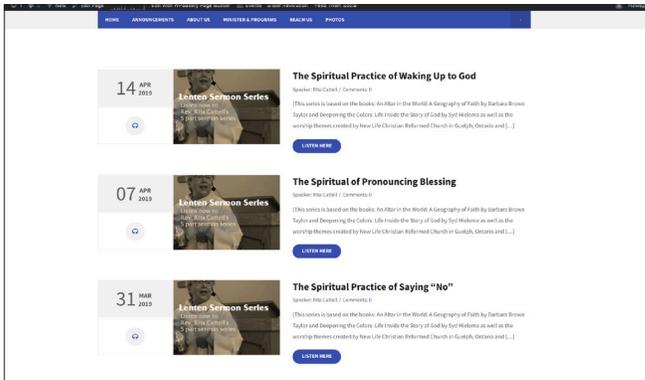
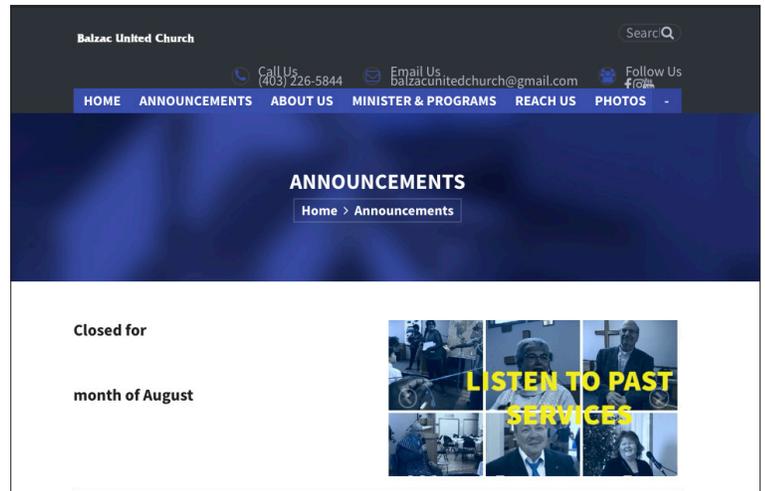
# Website design



Balzac United Church website

www.balzacunitedchurch.com

I have designed and maintained the Balzac United church site since 2008. I redesigned and updated the site in 2014 and 2018. In 2018, I transitioned the site from an HTML site to a Wordpress site. Over the last year I have been producing multimedia content for two external pages: YouTube, Instagram and connecting them to the site. I have experience using Squarespace, Wix, and CMS



## BUC Garage Sale

The Annual Balzac United Church Garage Sale will be held on Saturday Oct. 5, 2019 at the Balzac Community Hall from 9 A M to 2 P.M. We ask that you bring your donations directly to the Hall on Friday Oct. 4th between 3 and 7 PM. Starting in September you can bring smaller items to the church. However we request that most items be brought directly to the Hall on Oct 4th. This will eliminate items being handled twice. Acceptable items are books, CDs, toys, linens, all kitchen items, dishes, glassware, cutlery, cookware, small kitchen appliances, tools, sports items, ornaments, art, craft supplies, purses, luggage, office supplies. We will take clothing this year. **THEY WILL NOT BE SOLD.** They will be donated to the Kidney Foundation. These textiles include clothing, socks, outerwear, pillows, blankets, sleeping bags etc. There will be separate tables for jewelry, linens and collectables.

*We cannot accept large furniture, electronics such as TVs, DVD players, any computer equipment, stereos, radios, speakers, mattresses, cribs, car seats, booster seats and helmets. If friends or family wish to donate please advise them of these exclusions.*

If you are not sure of an item you can contact Joyce at 403 -390-1925 or 403-948-3684. We can always use lots of volunteers, so if you wish to help either Friday or Saturday, or both days, your time will be much appreciated.

## Upcoming Services

Date      Worship Leader

## Audio posts

**July 2018**  
 July 28 Sunday service, sermon – Dr. Alex Shawn, Jeannette, Alex & Lee performing "The Prayer"  
 July 21 Sunday service, sermon – Tracy Robertson, Zoe Walkes performing "Frank's Reel"  
 July 14 Sunday service, sermon Larry Bilben, BUC Choir, – "On My Mother's Side" Minute for Mission, Western songs  
 July 7 Sunday service choir Nothing Left to say

**June 2018**  
 June 30 Sunday service, sermon Doug Powell  
 June 23 Sunday service, sermon BUC Kids&Youth  
 June 16 Sunday service, sermon Andrew Wigglesworth  
 June 16 BUC choir Iriciana 100 anniversary performance  
 June 9: Doug Powell Sunday service  
 June 2: Julie Reynolds Sunday service, Minute for Mission

**May 2019**  
 May 26: Doug Powell Sunday service

Last Class Bash

print



Digital



social media



SAMMIES Video Contest Ad

link: <https://youtu.be/OmptOcTOhIQ>





# ST98: 2017

## ALBERTA'S ENERGY RESERVES & SUPPLY/DEMAND OUTLOOK

### Executive Summary

ALBERTA ENERGY REGULATOR

Head Office  
Suite 1000, 250 - 8 Street SW  
Calgary, Alberta T2P 0R4

Inquiries  
1-855-297-8311

Inquiries@aer.ca

24-hour emergency  
1-800-222-6514



www.aer.ca



www.youtube.com/user/ABEnergyRegulator



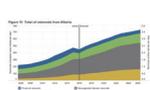
@aer\_news



www.linkedin.com/company/alberta-energy-regulator

ST98

www.aer.ca



- In 2016, removals of conventional crude oil, petroleum plus, upgraded bitumen, and nonupgraded bitumen were an estimated 4.616 thousand cubic metres per day (CdnMtpd) or 2.830 bbl/d.
- By 2016, 7270 100% or 4.58 TPD ABM of conventional crude oil, petroleum plus, upgraded bitumen, and nonupgraded bitumen are forecast to be removed from the province.
- This position assumes that the majority of these removals will go to the United States and that there will be sufficient transportation capacity (pipeline and rail) to ship these volumes.



- With continued weak oil and natural gas prices, total drilling dropped by an estimated 27 per cent in 2016. Horizontal drilling using multistage hydraulic fracturing completion technology has become the predominant method of drilling in Alberta, and this type of drilling is characterized by much higher initial productivity rates, with fewer wells needed to achieve similar production levels.

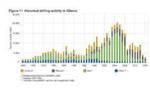


Table 2 Major Alberta economic indicators, 2006-2016

	2006*	2007	2016	2016-2016C
Real gross domestic product (GDP) growth (%)	-2.80	1.90	1.50	2.50
Inflation rate (%)	1.20	1.80	2.00	2.00
Exchange rate (US\$/Cdn\$)	0.75	0.75	0.75	0.64

\* 2016 values are estimated.  
\* Average over 2006-2010.

### EXECUTIVE SUMMARY

The Alberta Energy Regulator (AER) ensures the safe, efficient, orderly and environmentally responsible development of petroleum resources over their entire life cycle. As part of this mandate, one of the AER's key services is to provide credible information about Alberta's energy resources that can be used for good decision making. To this end, the AER issues a report every year that gives stakeholders independent and comprehensive information on the state of reserves, supply, and demand for Alberta's diverse energy resources: crude bitumen, crude oil, natural gas, natural gas liquids, rubber, and coal.

#### Report Overview

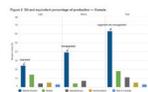
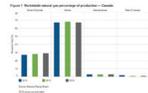
2016 was another challenging year for hydrocarbon producers in Alberta. Faced with continued low global crude oil prices and weak natural gas prices, Alberta producers sought additional cost savings and curtailed capital budgets and activity. Capital expenditures fell for a second year. Conventional oil and gas wells placed on production dropped by 27 per cent in 2016 relative to 2015, and crude oil production and natural gas production declined as a result. Additionally, wildfires in the area of Fort McMurray disrupted oil sands production in May, with impacts lasting into summer.

However, some positive news also emerged in 2016. The Government of Canada approved two major crude oil pipeline projects: the routing of the Kinder Morgan Trans Mountain pipeline to Canada's west coast and the replacement of the Energy East pipeline to the U.S. Midwest. These projects, if completed, will increase Alberta's export capacity, and the Trans Mountain pipeline will open up market access to Asia. Further good news was the agreement by the Organization of Petroleum Exporting Countries (OPEC) and several major oil-producing nonmember countries to lower crude oil production. The impact on crude oil prices,

however, will depend on the level of compliance and whether U.S. shale production growth offsets any achieved reductions.

The following highlights the supply and demand outlook through to 2026 for Alberta's hydrocarbons and provides a snapshot of the province's reserves.

#### Report Highlight

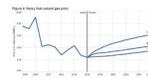
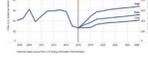


- Alberta has been and remains the largest producer of natural gas and oil in Canada. In 2016, Alberta produced 67 per cent of Canada's natural gas and 61 per cent of Canada's oil and equivalent. More than 65 per cent of Canada's total oil and equivalent production was marketable bitumen.

Alberta's production of oil and gas is expected to continue to grow through 2026, driven by the province's large reserves of oil and gas, and the province's strong track record of investment in new production capacity.

### Oil and Gas Price

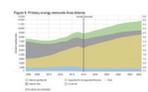
Figure 1: WTI and Brent



- WTI: These intermediate WTI light sweet crude oil—the benchmark for North American crude oil—prices continued to fall in 2016, albeit at a slower pace than that experienced between 2014 and 2015, from US\$48.79 per barrel (BBL) in 2015 to US\$43.32 BBL in 2016.
- The WTI base price is forecast at US\$50.00/BBL in 2017 assuming strong compliance from OPEC and several major oil-producing nonmember countries to lower production levels. The low price scenario, US\$44.00/BBL, reflects the possibility that global crude oil inventories will not come down below 2017 particularly if OPEC member countries and nonmember countries do not maintain the lower production target. The high price scenario, at US\$55.00/BBL, reflects the possibility that global crude oil inventories will decrease quicker than forecast in the base case.

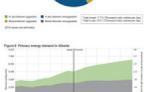
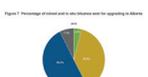


Small increases in bitumen demand are also forecast as a result of demand from the North West Refiner Partnership Suncor refinery.



- Total primary energy removals from the province in 2016 were estimated at 8795 PJ, equivalent to 3.83 TPD BBL, or 2.88 TPD of market oil equivalent, with upgraded and nonupgraded bitumen representing a growing share of primary energy removals.
- Natural gas removals from Alberta are projected to decrease over the forecast period due to declining provincial production and increasing Alberta demand, as well as continued loss of market share in the eastern United States and central Canada to U.S. shale gas production.

- Total natural gas liquids (NGLs) production increased to an estimated 4.8 per cent as companies focused on liquid-rich developments.
- Total coal production decreased by an estimated 7.8 per cent due to equipment operations at some coal mines and lower coal demand for power generation.
- While this report focuses on hydrocarbon energy resources in the province, a relatively small amount of the province's energy, about 0.3 per cent, is produced from non-fossil energy sources such as hydro and wind power.



- In 2016, an estimated 42 per cent of produced raw bitumen was sent for upgrading in Alberta. However, growth in in situ mining production is expected to outpace additions to upgrading capacity, causing this percentage to drop to 35 per cent by 2026.
- Upgraded bitumen output for 2016 was negatively affected by the Fort McMurray wildfires as well as the temporary shut-in of Western Long Lake facility. Alberta primary energy demand in 2016 for all fossil-based energy commodities decreased by an estimated 1.5 per cent relative to 2015.
- Total primary energy demand within the province in 2016 was estimated at 1038 petajoules, equivalent to 2.26 TPD BBL of crude oil. Alberta demand is projected to increase to about 6243 PJ, equivalent to 2.81 TPD BBL by 2026, largely as a result of strengthening demand for petroleum plus as a substitute in bitumen blending. However, small increases in natural gas demand to forecast, reflecting strengthened demand for natural gas for power generation,



- Natural gas prices throughout North America remain low as the market remains oversupplied due to shale gas production in the United States. Henry Hub natural gas prices, which serve as the North American benchmark for natural gas prices, declined to US\$2.40/Billion British Thermal Units (Btu) in 2016.
- In 2017 the base price is forecast to strengthen to US\$2.00/Btu, reflecting increased U.S. seasonal heating demand, increased U.S. liquefied natural gas (LNG) exports, and growing U.S. pipeline export to Mexico. In the low price scenario, prices are forecast to remain basically flat at 2016 levels as any demand increases are projected to be readily met by the supply. In the high price scenario, demand is forecast to grow more rapidly, causing the supply and demand balance to tighten.
- The Henry Hub natural gas price is forecast to gradually strengthen to US\$4.35/Btu by 2026 in the base price scenario, reflecting increased demand through a combination of U.S. LNG exports, U.S. exports to Mexico, and increased demand, primarily in the power sector. The price in the low and high price scenarios are expected to reach US\$3.50/Btu and US\$2.20/Btu, respectively, in 2026. In these price scenarios, the United States will continue to increase its production, mainly shale gas production, moderating price growth.



Total capital expenditures in the conventional oil and gas and oil sands sectors declined by an estimated 35

- per cent between 2015 and 2016 to Cdn\$26 billion.\* This was due in part to projects being delayed because of the low price environment, as well as reduced costs for materials and labour.
- Total capital expenditures are forecast to remain relatively flat in 2017, with capital expenditures forecast to increase in the conventional oil and gas sector but decline in the oil sands sector.
- Capital expenditures in conventional oil and gas are projected to increase from Cdn\$10 billion in 2016 to Cdn\$12.0 billion in 2017 due to slightly stronger prices, the attractiveness of shorter payout times compared with the oil sands sector, and continued low operating costs.
- Conversely, oil sands capital expenditures are forecast to decrease from an estimated Cdn\$16.0 billion in 2016 to Cdn\$14.2 billion in 2017, reflecting the continued decline of projects and successful implementation of cost reduction strategies. Capital expenditures in the oil sands are projected to be primarily focused on sustaining capital, decommissioning, and expanding existing projects.
- For the remainder of the forecast period, capital expenditures are projected to moderate, increase again with more capital expenditures expected to be directed to the conventional oil and gas sector. Capital expenditures in oil sands development incorporates the assumption that the successful deployment of cost reduction strategies and use of new technologies will improve efficiencies and that capital outlays will focus on sustaining capital, expanding existing projects, mining, in situ, and upgrading, and the addition of small to moderate sized in situ schemes over the forecast period.

\* Alberta's production of oil and gas is expected to continue to grow through 2026, driven by the province's large reserves of oil and gas, and the province's strong track record of investment in new production capacity.

## 2016 Hearing and ADR by Hearing Commissioner Summary

The Alberta Energy Regulator (AER) provides for the safe, efficient, orderly, and environmentally responsible development of hydrocarbon resources. The AER is the single regulator of energy development in Alberta—from exploration, to construction and development, through abandonment, reclamation, and remediation.

The AER reviews and make decisions on thousands of energy development applications each year. In 2016, the AER received 21 601 applications. When the AER decides that an application should be set down for a hearing, or when a regulatory appeal is granted, the file is referred to the chief hearing commissioner.

### Hearing Commissioners

There are currently six full-time and five part-time hearing commissioners appointed by the Government of Alberta and reporting to a chief hearing commissioner. Hearing commissioners are independent adjudicators whose decisions may only be reviewed by the Court of Appeal of Alberta. On the [AER website](#) you can find [biographies of all hearing commissioners](#), and the [Hearing Commissioners Code of Conduct](#).

Hearing commissioners have access to a range of adjudication and mediation processes to resolve disputes. A hearing is a formal quasi-judicial process that provides parties with an opportunity to present and test evidence about the issues related to an application or regulatory appeal. Hearings are held before a panel of one or more hearing commissioners and may be oral or written.

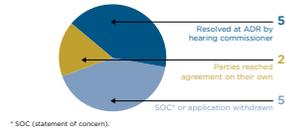
### Alternative Dispute Resolution

Hearing commissioners may also facilitate dispute resolution meetings. The [AER Rules of Practice](#) outline the

### A Hearing Overview



### Files Resolved without a hearing in 2016



Hearing Type	2015	2016
Resolved without hearing	10	12
Total hearings held	3	4
Mining (oil sands and coal)	0	0
Oil and gas	2	2
Regulatory appeals	0	2
Section 106*	1	0
Inquiries	0	0

\* Hearings on declarations made under section 106 of the Oil and Gas Conservation Act.

Application Type	2015	2016
<b>Total</b>	<b>50 516</b>	<b>21 601</b>
Infrastructure (wells, pipelines, facilities)	23 933	10 135
Mining (oil sands and coal)	59	26
In situ oil sands	298	199
Subsurface	3 029	1 790
Environment ( <i>Environmental Protection and Enhancement Act</i> )	359	162
Land use	15 349	6 142
Water ( <i>Water Act</i> )	5 482	1 529
Law (regulatory appeals, reconsiderations)	34	34
Corporate compliance	1 973	1 584

circumstances in which an alternative dispute resolution (ADR) would be conducted by a hearing commissioner:

- after a notice of hearing is issued and no other ADR is underway,
- for regulatory appeals,
- upon request by parties.

Since the AER was created in 2013 there continues to be an increase in the use of ADR and a decline in the number of hearings held.

### 2016 in Review

17 files were referred to the chief hearing commissioner for a panel assignment, 4 hearings were held, and 12 files were resolved without the need for a hearing. The parties are often able to resolve their concerns on their own or with the help of ADR. Of the 12 files resolved without a hearing, 5 were resolved through ADR by hearing commissioners.

### Working with the Federal Government

A three-member joint panel was established between the AER and the Canadian Environmental Assessment Agency (CEAA) to conduct a review of the Teck Frontier Project, a proposed new oil sands mine and processing plant that would be located about 110 kilometres north of Fort McMurray. This joint review panel is composed of two AER hearing commissioners and one CEAA member. The panel will conduct a review of the environmental effects of the

project, consider mitigation measures, determine whether the project is likely to cause significant adverse effects, and identify any follow-up programs required.

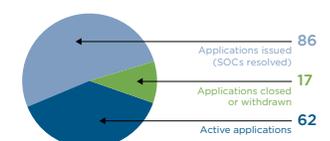
### Participation and Procedural Decisions

The AER posts participation and substantive procedural decisions made by hearing panels and other AER decision-makers. They can be found under Decisions in the Applications and Notices tab on the AER website. More information is available in [Bulletin 2015-028: Posting Participation and Procedural Decisions](#), released on September 23, 2015.

### Where to Get More Information

More information about AER hearings can be found in [EnerFAQs: Having Your Say at an AER Hearing](#) and [Manual 003: The Hearing Process for the Alberta Energy Regulator](#) located at [www.aer.ca](#), or by contacting the AER Customer Contact Centre at [inquiries@er.ca](mailto:inquiries@er.ca).

### Applications with Statement of Concern (SOC) in 2016\*



2016 Hearings Held				
Company	Application No.	Hearing Date(s)	Location	Decision Report
Canadian Natural Resources Limited	1837447	March 2-3	Grande Prairie	2016-006
Bearsapaw Petroleum Limited	1820596	April 20-21	Calgary	2016-007
Bonavista Energy Corporation	1857984 1833192	October 18-27	Red Deer	2017-001
Shell Canada Limited	1806873	September 13- November 9	Calgary	2017-002



## AER Stakeholders

## Infographics

# Wyckham House Student Centre Expansion

**1987**

**WYCKHAM HOUSE STUDENT CENTRE MOUNT ROYAL COLLEGE**

**Past**

Students owned and operated various services and spaces at MRC since 1965. In 1987, these services and spaces were consolidated into a new building named Wyckham House. The student centre was named after Robert Wyckham, a forward-thinking business professor who assisted student executives in making student government better.

**CROSS-SECTION THRU EXPANSION & EXISTING WYCKHAM HOUSE**

**Future**

To meet the needs of a growing student population, Wyckham House is expanding in the next two years, adding almost 45% more space for necessary student services. Our vision is to be the vibrant hub on campus.

**Present**

Wyckham House underwent some major renovations in 1999, adding a Native Student Centre, more meeting rooms and expanding the Library Lounge. The SA continues to grow, adding services to meet the need of students today.

**1967**

In recognition of past, present and future students of Mount Royal College and Dr. R.G. Wyckham, whose name the original Wyckham House was named in 1964.

**NORTH-WEST ELEVATION**

## Financial Highlights

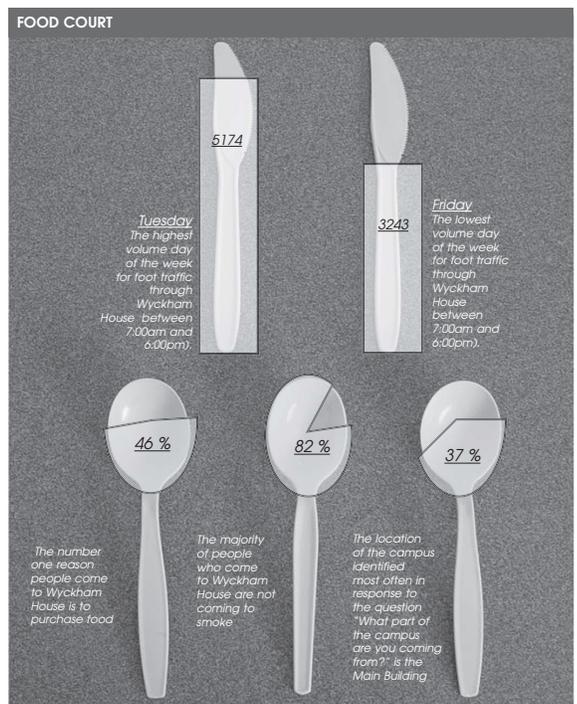
### Membership Fees

The SAMRC levies a general membership fee to all active members.

General and Operating Fee: Monies from this fee subsidize in part the operating and capital costs of the SAMRC. Revenue from the Students' Association's businesses and programming offsets this fee and is also used to fund the variety of services offered by the



## FOOD COURT



**Season of Caring**

Approximate value of IN-KIND GIFTS for the Gift Hamper Program: **\$7,851**

Number of RECIPIENTS of Season of Caring Gift Hampers: **53** (Student families), **198** (Individuals), **3** (Service dogs)

**96** GIFT HAMPERS sponsored through candy cane fund and direct cash donations

**\$2,098<sup>43</sup>** Candy canes for pocket change DONATIONS

**1,830<sup>70</sup>** lbs of FOOD (Food drive MONETARY DONATIONS were \$449)

**47** VOLUNTEERS (15 from TVP, 32 from SAMRU)

SPONSORS INCLUDED:

- 45** Individual Students
- 17** Individual Faculty and Staff
- 4** Faculty/staff Groups
- 1** Student Clubs

**Thank You!** to everyone who participated in the Season of Caring

Logos: samru, CALGARY INTER-FAITH FOOD LINK, MOUNT ROYAL UNIVERSITY

**Season of Caring**

Approximate amount donated as In Kind Gifts to Students through the Season of Caring Gift Hamper Program: **\$8407.<sup>00</sup>**

Logos: samru, CALGARY INTER-FAITH FOOD LINK, MOUNT ROYAL UNIVERSITY

**Season of Caring**

Logos: samru, CALGARY INTER-FAITH FOOD LINK, MOUNT ROYAL UNIVERSITY

**Season of Caring**

Logos: samru, CALGARY INTER-FAITH FOOD LINK, MOUNT ROYAL UNIVERSITY

## Resource Google Ads



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Synergy Groups Find Solutions.

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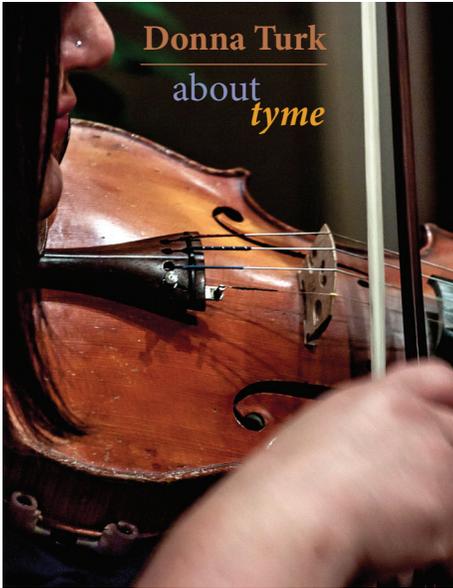


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Communities vs. Companies? Synergy Groups Find Solutions.



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### MacArthur Road

The Air Tune Medley

David Richardson  
Arr. by Donna M. Turk

**Donna Turk**  
about  
*tyme*

Executive Producer: Donna Turk  
Produced by Greg Simm and Donna Turk

Arrangements by Donna Turk, Greg Simm and Ross Billard  
Fiddle Harmonies written by Donna Turk  
\*except for Teardrop Waltz arranged by G. Stobbe

Recorded by Greg Simm at Harbourview Studios  
Additional Recording by Ross Billard at B&B Studios, Halifax

Mixed by Greg Simm and Ross Billard  
Mastered by Ross Billard  
Graphic Design by Kevin Walkes

Donna Turk: Fiddle, Harmony Fiddle  
Greg Simm: Guitar, Mandolin, Bass, Percussion  
Ross Billard: Keyboards

So many people put in special effort and love into this project and I thank you for all your help and support. It's been a long time coming and I appreciate all who have felt there is value in making this CD.

Special thanks to Greg Simm for his belief in this project and bringing it to fruition. His endless creativity and help in putting the tunes together and his unbelievable talent in not only playing on the album but listening and making it sound the best possible. Thank you to Ross Billard for somehow knowing exactly what I wanted on the piano and his help in creating this album and making it so musical.

Thank you to Kevin Walkes for his artistry and creating the cover and design for this CD...and being an all-around super guy and putting up with my utter indecisiveness!

Thanks to Emma Guy-Macdonald and Crimson Art Photography ([www.crimsonartphotography.com](http://www.crimsonartphotography.com)) for the use of the picture on the front cover (I love it!).

Much love and Thanks to \* my Dad for his belief that this CD should be made and in my fiddling \* my Mom for her continued love and unconditional support whenever asked and not asked \* my husband, Morgan, who inspires me every time he plays his guitar and can jump in and fill my musical blanks (and my new Rubber Dolly solo!) \* Nana Julie for coming to our rescue whenever we call \* Nola Baillargeon, Robin Aldinger and my GPS family for their endless support \* my Public Square, Elm de La Forest and Sigmuna S&B for their unconditional love and encouragement \* Gordon Stobbe for always having an ear and helpful advice \* Dean Marshall for being my mentor and my friend \* my cousin, Julianne Weaver, for being my biggest and sweetest cheerleader and confidante since I can remember. I love you all!



**Donna Turk**  
about  
*tyme*

- The Air Tune Medley**  
The Air Tune - Liz Carroll  
Elora Jig - Donna Turk  
Frank's Reel - John McCusker  
MacArthur Road - Dave Richardson
- Sophie's Choice**  
Donna Turk
- Ashokan Farewell**  
Jay Ungar
- Horseshoes and Rainbows**  
Olive Schreier
- Spencer's Dream**  
Spencer's Dream - Donna Turk  
Road to Errogie - Adam Sutherland
- Teardrop Waltz**  
Rob Bourke
- Métis Set**  
Buckskin Reel - Andy Debaris  
Old Reel of 8 - Traditional  
Louis Reel - Andy Debaris
- Festival Waltz**  
Kerry Baker
- Czygine**  
Donna Turk
- Rubber Dolly**  
Traditional
- In My Father's Eyes**  
Donna Turk

Total running time - 43:03

This album is dedicated to my Grandparents whose love I feel every day and strength of family I aspire to.

© 2012

COMPACT DISC DIGITAL AUDIO

**Donna Turk**  
about  
*tyme*

- The Air Tune Medley**
- Sophie's Choice**
- Ashokan Farewell**
- Horseshoes and Rainbows**
- Spencer's Dream**
- Teardrop Waltz**
- Métis Set**
- Festival Waltz**
- Czygine**
- Rubber Dolly**
- In My Father's Eyes**

Total running time - 43:03

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Kevin Walkes

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(403) 282-4862

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